THIRD QUARTER 2013

Earnings Release QGEP Participações S.A.

Conference Call

Portuguese (simultaneous translation)
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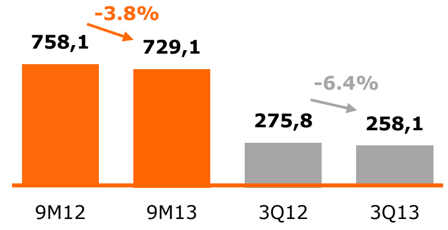
EXPLORAÇÃO E PRODUÇÃO

QGEP Reports
Third Quarter 2013 Results

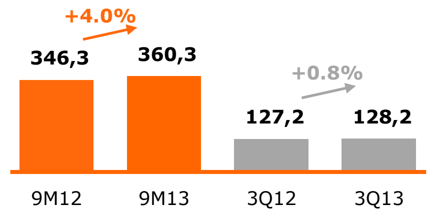
Rio de Janeiro, November 6, 2013– QGEP Participações S.A. (BMF&Bovespa: QGEP3), the only Brazilian independent company to operate in the premium area of the pre-salt, today announced its results for the third quarter ended September 30, 2013. The following financial and operating data, except where indicated otherwise, are presented on a consolidated basis as per the accounting practices adopted in Brazil, described in the financial section of this release.

- **Average daily gas production from the Manati Field was 6.2 MMm^3 in 3Q13, reaching 5.9 MMm^3 in 9M13.**
- **Net Revenue was R$128.2 million, compared with R$127.2 million in 3Q12.**
- **Net income was R$75.2 million in 3Q13, an increase of 21.4% from 3Q12.**
- **EBITDAX in 3Q13 was R$86.3 million, compared with R$84.9 million in 3Q12; 3Q13 EBITDAX margin was 67.3%.**
- **Cash flow from operating activities for 9M13 was R$364.7 million, up 97.0% from 9M12.**
- **Cash balance* of R$939.1 million at the end of 3Q13.**
- **QGEP obtained a R$266.0 million financing package from FINEP to support the development of the Atlanta Field.**

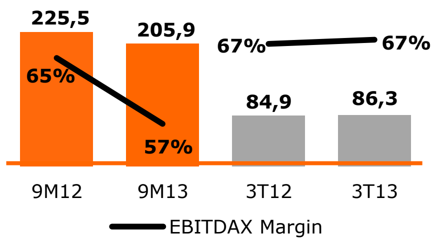
Gas Production (Millions of m³)



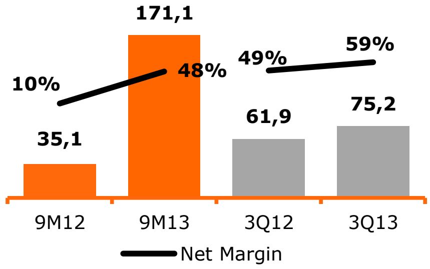
Net Revenue (R$ million)



EBITDAX (R$ million)



Net Income (R$ million)



* Includes cash, cash equivalents and marketable securities

Management Comments

We are pleased to report on developments at QGEP for the third quarter and first nine months of 2013, which are reflective of our long-term strategy of growing with a balanced portfolio of assets. Third quarter financial results showed solid cash flow generation, in line with our expectations, and we continued to make progress in our operating activities.

Consistent with our guidance, Manati Field gas production returned to normalized levels and averaged 6.2MMm³ per day for the third quarter of this year and 5.9MMm³ per day for the first nine months of 2013, making it the largest producing non-associated gas field in Brazil. Based on this performance and projections for fourth quarter production, we can confirm that our daily production for full year 2013 will be at the high end of the 5.5MMm³ to 6.0MMm³ range that we projected at the end of last year. Negotiations are underway for contracting a gas compression plant. For 2014, we still expect next year's average daily gas production to range from 5.0MMm³ to 5.5 MMm³ per day. The 6.0MMm³ daily level is expected to be reached after the compression plant is completed. Even at lower near term production levels, Manati remains an important asset for QGEP, providing us with significant operating cash flow, revenues and visibility, which support the ongoing development and diversification of our asset portfolio.

After receiving the environmental permit for drilling from IBAMA at the end of October, we began drilling our first horizontal well in the Atlanta Field in Block BS-4, where QGEP is the operator and has a 30% participating interest. We are pleased to announce that in the third quarter we obtained approval for a R$266 million financing package from Brazil's Financiadora de Estudos e Projetos (FINEP) to finance our portion of the Early Production System for the Atlanta Field. This FINEP funding recognizes QGEP's technological expertise and innovation associated with this project, as well as the strategic importance of the development of the Field. We continue to view Atlanta as an important development project, serving as a medium term source of additional cash flows that will partially fund the drilling program that the Company has scheduled for 2015 and beyond. Additionally, in August, we received ANP approval of the Development Plan of the Oliva Field in Block BS-4, another post-salt oil field located approximately 17 km from the Atlanta Field.

Also in the third quarter, we submitted to the ANP a Notice of Discovery for the Alto de Canavieiras (JEQ#1) well in the pre-salt section of the Jequitinhonha Basin at Block BM-J-2, which is 100%-owned and operated by QGEP. The presence of hydrocarbons has been confirmed, but more testing and analysis are needed to determine the quality and size of the reservoir. QGEP is in the process of analyzing the data obtained during drilling, and in December we will propose an Evaluation Plan to the ANP.

Drilling at our important Carcará discovery in the Santos Basin is scheduled to begin at the end of 2013 and is expected to be completed in late 2014. The schedule was changed in order to allow drilling to be carried out with the highest standards of safety and efficiency, given the available equipment. Additionally, we plan to drill the Guanxuma prospect in 2014/2015. First oil at BM-S-8 is expected in late 2018.

To summarize, QGEP is ending 2013 and entering 2014 in a strong position. We continue to post solid financial results and have a robust balance sheet; we have made important progress in our operating activities and have a more diversified exploratory asset base; and we have an advantageous market position as the leading independent oil and gas company in Brazil. Our strategy to grow by building a balanced portfolio, combined with our focus on risk management and financial discipline, has given us the resources to explore and develop our assets, while taking a long term approach to expanding our portfolio. We appreciate the support of all of our stakeholders, and we look forward to keeping you up-to-date on our progress.

QGEP's Assets

Basin	Block/ Concession	Field/ Prospect	QGEP Working Interest	Resource Category	Fluid
Camamu	BCAM-40[(1)]	Manati	45%	Reserve	Gas
Camamu	BCAM-40[(1)]	Camarão Norte	45%	Contingent	Gas
Camamu	BM-CAL-5	Copaíba	27.5%	Contingent	Oil
Camamu	BM-CAL-12	CAM#01 (Além-Tejo)	20%	Prospective	Oil
Jequitinhonha	BM-J-2	Alto de Canavieiras	100%	Prospective/ Contingent	Oil–Gas
Jequitinhonha	BM-J-2	Alto Externo	100%	Prospective	Oil–Gas
Campos	BM-C-27[(2)]	Guanabara Profundo	30%	Prospective	Oil-Gas
Santos	BM-S-12	Santos #1	30%	Prospective/ Contingent	Gas
Santos	BM-S-12	Santos #2	30%	Prospective	Oil
Santos	BM-S-8	Abaré Oeste	10%	Prospective/ Contingent	Oil
Santos	BM-S-8	Biguá	10%	Prospective/ Contingent	Oil
Santos	BM-S-8	Carcará	10%	Prospective/ Contingent	Oil
Santos	BM-S-8	Guanxuma	10%	Prospective	Oil
Santos	BS-4	Atlanta	30%	Reserve / Contingent	Oil
Santos	BS-4	Oliva	30%	Contingent	Oil
Santos	BS-4	Piapara	30%	Prospective	Oil
Espírito Santo	ES-M-598		20%	Prospective	Oil
Espírito Santo	ES-M-673		20%	Prospective	Oil
Foz do Amazonas	FZA-M-90		35%	Prospective	Oil
Pará-Maranhão	PAMA-M-265		30%	Prospective	Oil
Pará-Maranhão	PAMA-M-337		50%	Prospective	Oil
Ceará	CE-M-661		25%	Prospective	Oil
Pernambuco-Paraíba	PEPB-M-894		30%	Prospective	Oil
Pernambuco-Paraíba	PEPB-M-896		30%	Prospective	Oil

(1) Block BCAM-40 was relinquished after the ring fence of the areas of Manati and Camarão Norte fields were defined.
(2) Transaction subject to ANP approval.

Producing and Development Assets

MANATI

In the second quarter of 2013, the Manati Field returned to full production capacity after scheduled maintenance. Production at the Manati Field in the third quarter averaged 6.2MM m^3 per day. In this quarter, Manati accounted for approximately one third of the gas production of the northeast of Brazil. Based on this production figure, QGEP expects average daily production for the year to be at the high end of its full year 2013 guidance of 5.5MM m^3 – 6.0MMm^3.

The consortium has decided to postpone painting of the platform at the Manati Field, which was previously scheduled for the fourth quarter of 2013. This maintenance, which will not impact production at the Field, will be carried out in 2014. As a result, QGEP expects to recognize maintenance costs, net to the Company, of R$20 million next year.

To maintain production capacity at Manati, an onshore surface gas compression plant will be built. Negotiations with contractors are currently underway. QGEP estimates that average annual production in 2014 will range from 5.0MMm^3 to 5.5MMm^3 per day, depending on the market demand. After the gas comrpession plant is completed, average daily production is expected to return to 6.0MMm^3.

Reserves at the Manati Field net to QGEP total 8.8 billion m^3 (56.0 million boe) and represent 3P reserves certified in the GCA report dated 31st December 2012 of 9.5 billion m^3 (60.7 million of boe) less the volume produced in 9M13 of 0.7 billion m^3 (4.7 million boe).

ATLANTA AND OLIVA (Block BS-4)

QGEP continues with the work to develop the Atlanta Field Early Production System (EPS). The drilling of the first horizontal well began in late October and is expected to be concluded by early 2014. At that time, drilling of a second well will begin. The Company also plans to carry out production tests to define the well productivity and the subsequent steps for the development. QGEP anticipates productivity to be in the 6-12 kbbl/d range per well, based on preliminary studies. First oil is expected in 2015, with full scale development in 2017/2018.

On August 21, 2013, QGEP received approval from the ANP for its Development Plan for the Oliva Field, another post-salt oil field located approximately 17 km from the Atlanta Field. The Development Plan for Oliva calls for the drilling of five producing wells and three injection wells. All of these wells will be horizontal, and will be tied back to the facilities at the Atlanta Field. The Development Plan also calls for the drilling of an appraisal well in 2016 to acquire reservoir data. Subsequently, the Company will carry out a test to verify the reserve estimate and support the production curve. First oil from the Oliva Field is expected in 2021.

QGEP is the operator of Block BS-4, where the Atlanta and Oliva Fields are located, and owns a 30% participating interest.

Exploratory Assets

We have decided to postpone the release of a resources certification report until there is more data available from our exploratory prospects and revisions of the ongoing interpretations.

BM-J-2

QGEP has concluded drilling the 1-QG-5A-BAS well to a final depth of 4,800 meters, 750 meters below the salt layer. During the drilling, QGEP filed a Notice of Discovery with the ANP, after the identification of anomalies in the gas detector and oil shows in the cuttings, as well as the interpretation of pay zones in the Logging While Drilling (LWD) profiles. The Company is currently preparing an Evaluation Plan for the Block to be submitted to the ANP in December, 2013.

Located in the shallow waters of the Jequitinhonha Basin 20 km off the coast of Bahia state, the well targeted the Alto de Canavieiras (JEQ#1) prospect in the pre-salt section. QGEP is the operator with a 100% ownership interest in the Block.

BS-4

QGEP continues to analyze the new seismic data of Block BS-4. The processing of data was concluded at the end of the second quarter, in order to improve imaging for the area's pre and post salt targets. QGEP will define its strategy for drilling at the Piapara pre-salt prospect based on the interpretation of this data.

BM-S-8

The drilling of the appraisal well at our important Carcará discovery will begin by the end of this year. The appraisal well will be located approximately 5 km from the pioneer well. Due to a lack of available equipment suitable for drilling a high pressure reservoir at a high level of efficiency and safety, the drilling of the appraisal well will be carried out in two phases.

The first phase will drill up to the base of the salt layer, a process that will last from 2 to 3 months. The second phase will begin in the second half of 2014. Drilling and a Drill Stem Test (DST) are expected to last approximately 3-5 months, with results in late 2014 or early 2015. The Consortium will also perform an Extended Well Test (EWT) at the Carcará appraisal well in late 2015 and first oil is expected by the end of 2018.

As part of the current Evaluation Plan of the Block, the Consortium also plans to drill a well at the Guanxuma pre-salt prospect in 2014/2015. The Plan also included an additional well, contingent upon the results of the ongoing studies of the BM-S-8 Block and upon the evaluation of the Abaré Oeste discovery, located in Block BM-S-9.

As laid out by the operator of the Block, the development schedule for the Carcará discovery calls for drilling of production wells in 2016-2017. The Carcará well shows a continuous column of at least 471 meters of 31° API oil with more than 400 meters of microbial carbonates, with excellent porosity and permeability conditions. This well reached the total depth of 6,671 meters and did not identified the presence of the oil water contact. The block is located in the pre-salt area of the Santos Basin, approximately 230 kilometers off the coast of São Paulo.

BM-C-27 (Blocks C-M-122, C-M-145 and C-M-146)

Drilling at the Guanabara Profundo pre-salt prospect is expected to begin in 2015. This timing will allow for the procurement of long-lead drilling items that are used to explore deeper reservoirs. It is expected that capital expenditures, net to QGEP, at the Guanabara Profundo prospect will total US$55 million in 2015. This figure includes the carry part of the capex which corresponds to the Block's operator, Petrobras.

The BM-C-27 Concession includes Blocks C-M-122, C-M-145 and C-M-146, all of which are located in the shallow waters of the Campos Basin, approximately 70 kilometers off the coast. QGEP is currently awaiting ANP and the other regulatory authorities' approval for the transfer of 30% of the concession rights related to this farm-in.

BM-S-12

The Consortium is currently assessing its options related to BM-S-12. Potential options include reentering the Ilha Bela well (1-SCS-13) in 2014, or relinquishing the block. QGEP has a 30% working interest in the block. If the Consortium decides to reenter the Ilha Bela well, expected capital expenditures, net to QGEP, will be approximately US$25 million. If the Consortium relinquishes the block, QGEP will incur a write-off charge of approximately R$40 million.

BM-CAL-12 (Blocks CAL-M-312 and CAL-M-372)

One wildcat well is set to be drilled to target the CAM#01 (Além-Tejo) prospect, located at CAL-M-372 Block. The Consortium expects to receive the environmental license for BM-CAL-12 by 2014 year-end, with drilling to commence shortly after.

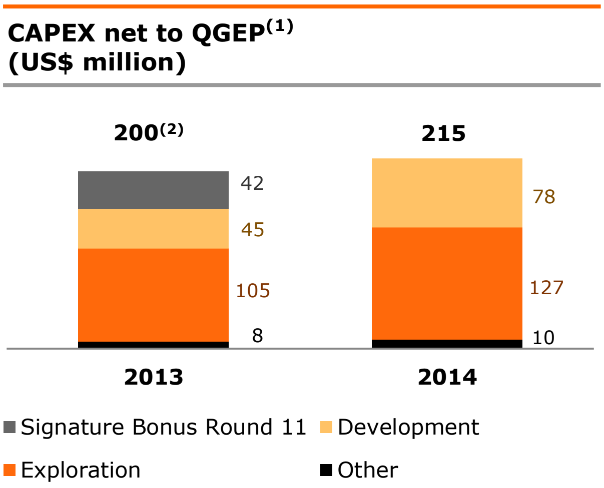
Net to QGEP, the amount to be spent at the BM-CAL-12 Concession is approximately US$40 million.

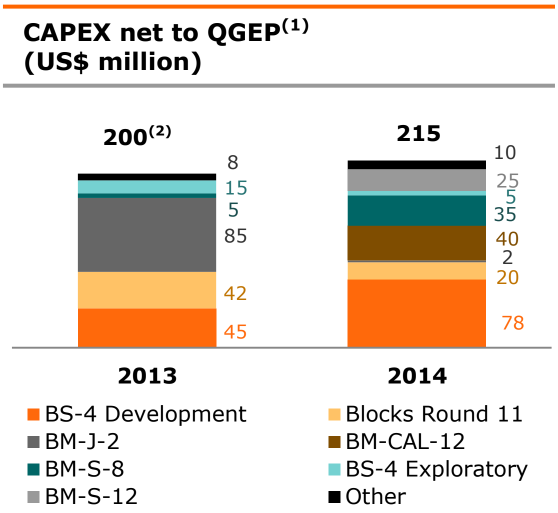
BM-CAL-5

At Block BM-CAL-5, the Consortium is currently awaiting the Terms of Reference to be issued by IBAMA. This precedes the environmental license necessary to begin drilling to further evaluate the Copaíba discovery. The Consortium expects to receive the license in 2014 and begin drilling in 2015. Capital expenditures, net to QGEP, for activities at BM-CAL-5 in 2015 are expected to be approximately US$22 million.

The block is located in the Camamu Basin, with reservoir depth of 2,700-3,700 meters, and estimated 3C contingent resources net to QGEP of 17.9 million barrels of oil equivalent.

CAPEX





(1) Does not include the compression plant at the Manati Field
(2) US$140 million had been spent as of September 30, 2013

Recent Corporate Developments

On October 2013, QGEP Internacional GmbH was created, based in the city of Vienna, Austria, as a wholly owned subsidiary of QGEP Participações S.A., with unpaid capital of EUR35,000. The aim of QGEP Internacional GmbH is the procurement of equipment, as well as the acquisition of companies, the creation and management of subsidiaries in Austria and the management of its assets.

Sustainability, Environment and Safety

Sustainability is a fundamental part of QGEP's strategy. It allows the Company to effectively manage various legal, environmental and social factors that could affect the Company, while optimizing the use of resources. Additionally, sustainability provides benefits to the communities where the Company operates and improves QGEP's national and international brand.

In 3Q13, notable sustainability achievements included:

- QGEP published its second annual sustainability report in August. This document outlines QGEP's sustainability initiatives and performance, based on global best practices, as laid out by the Global Reporting Initiative (GRI). The document is available on the QGEP investor relations website in both Portuguese and English.
- The Portinari Project, an exhibit of the work of Brazilian artist Candido Portinari, was displayed in several cities in the state of Rio de Janeiro, including Arraial do Cabo, Cabo Frio and Paraty. In Paraty, the exhibit was displayed in the Caicara community and in the Quilombola community.

Financial Performance

For 3Q13, 3Q12, 9M13 and 9M12, the financial statements below represent consolidated financial information for the Company. Some percentages and other figures included in this report were rounded to facilitate presentation and therefore may present slight differences in relation to the tables and notes presented in the quarterly information. In addition, for the same reason, the totals presented in certain tables may not reflect the arithmetic sum of the preceding figures.

Consolidated Financial Information (R$ million)

	3Q13	3Q12	Δ%	9M13	9M12	Δ%
Net income	75.2	61.9	21.4%	171.1	35.1	N/A
Amortization and depreciation	23.6	23.1	2.0%	65.9	62.2	5.9%
Net financial income (expenses)	(16.0)	(19.4)	17.5%	(44.0)	(66.4)	33.7%
Income tax and social contribution	3.0	12.8	-76.4%	10.1	30.8	-67.2%
EBITDA(1)	**85.8**	**78.5**	**9.4%**	**203.0**	**61.7**	**229.0%**
Oil and gas exploration expenditure with subcommercial and dry wells(2)	0.5	6.5	-92.2%	2.9	163.8	-98.2%
EBITDAX(3)	**86.3**	**84.9**	**1.6%**	**205.9**	**225.5**	**-8.7%**
EBITDA Margin(4)	66.9%	61.7%	8.5%	56.3%	17.8%	216.2%
EBITDAX Margin (5)	67.3%	66.8%	0.8%	57.1%	65.1%	-12.2%
Net Debt(6)	(939.1)	(925.5)	-1.5%	(939.1)	(925.5)	-1.5%
Net Debt/EBITDAX	(3.5)	(3.8)	6.2%	(3.5)	(3.8)	6.2%

(1) We calculate EBITDA as profit before taxes and social contributions, net financial results and amortization expenses. EBITDA is not a financial measure according to Brazilian GAAP; or IFRS. It should also not be considered in isolation or as a substitute for net income, as a measure of operating performance, or as an alternative to operating cash flow as a measure of liquidity. Other companies may calculate EBITDA differently than us. Furthermore, EBITDA has limitations which inhibit its usefulness as a measure of our profitability as it does not consider certain costs inherent in our business, which could significantly impact our net results, such as net financial income, taxes and amortization. EBITDA is utilized by us as an additional measure of our operating performance.
(2)Exploration expenses relating to subcommercial wells or to non operational volumes.

(3) EBITDAX is a measure used by the oil and gas industry calculated as follows: EBITDA + exploration expenses with subcomercial and dry wells.

(4) EBITDA divided by net revenue.
(5) EBITDAX divided by net revenue.
(6) Net debt corresponds to total debt, comprising current and long-term loans and financing and derivative financial instruments, less cash and cash equivalents and marketable securities. Net debt is not recognized under Brazilian GAAP, U.S. GAAP, IFRS or any other generally accepted accounting principles. Other companies may calculate net debt in a different manner.

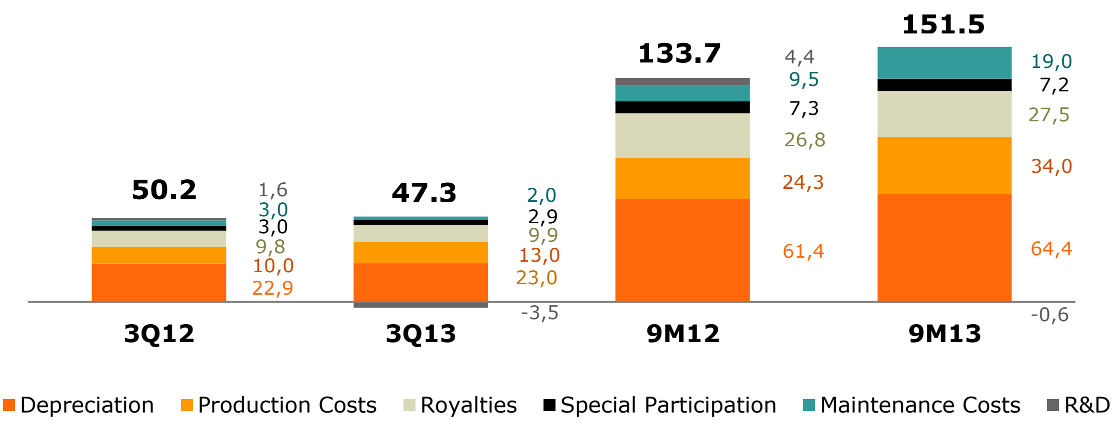
Operating Results

Net revenues for 3Q13 reached R$128.2 million, an increase of 0.8% from 3Q12. For 9M13, net revenues totaled R$360.3 million, 4.0% above 9M12, due to price readjustment.

Operating costs in the third quarter totaled R$47.3 million, down 5.8% from 3Q12. Operating costs in the quarter consisted of R$13.0 million in production costs, R$23.0 million in depreciation and amortization, R$9.9 million in royalties, R$2.9 million in special participation, R$2.0 million in maintenance costs and a credit of R$3.5 million in R&D, related to the reversion of a provision.

For 9M13, costs rose 13.3% compared with 9M12, mainly due to maintenance costs incurred in 2Q13 related to the scheduled maintenance that was carried out at the Manati Field in April, stopping production for 20 days.

Operating Costs
(R$ million)



General and Administrative Expenses

3Q13 general and administrative expenses were R$13.4 million, down 3.1% from 3Q12. Despite higher expenses related to the increased scope of the Company's operations and higher consulting services in the quarter, this effect was partially offset by the expenses of the operator allocated to projects at Blocks BS-4 and BM-J-2. The Company currently has 101 employees, 3% higher than 2Q13 and 36% higher than in 3Q12.

For 9M13, total G&A expenses were R$45.6 million, 1.6% higher than the R$44.9 million registered in 9M12. Some non-recurring expenses incurred in 2Q12 mainly associated to profit sharing and changes in Company management offset the higher number of employees this year.

Exploration Expenses

Total exploration expenses in 3Q13 were R$5.9 million, down 31.2% from 3Q12. Exploration expenses for 3Q12 included expenses related to the unsuccessful drilling at the Ilha do Macuco well in Block BM-S-12. In 3Q13, exploration expenses are related to seismic data acquisition for the blocks acquired in the equatorial margin in the 11th ANP bidding round.

9M13 exploration expenses totaled R$26.5 million, R$142.6 million lower than in 9M12, when expenses related to the Ilha do Macuco well and the relinquishment of the Jequitibá discovery well were recognized.

Net Financial Income

In 3Q13, QGEP generated net financial income of R$16.0 million, down 17.5% from the third quarter of 2012, largely due to currency movements which affected the balance of the provision for abandonment at the Manati Field, with a non cash effect. Net financial income rose 65.8% from 2Q13.

Net Income

Net income in 3Q13 was R$75.2 million, an increase of 21.4% from R$61.9 million in 3Q12, as revenue increased and exploration expenses and income taxes fell.

In 9M13 the Company generated net income of R$171.1 million, compared to R$35.1 million in 9M12, when the Company incurred special costs associated with drilling activities in Block BM-S-12.

Balance Sheet/Cash Flow Highlights

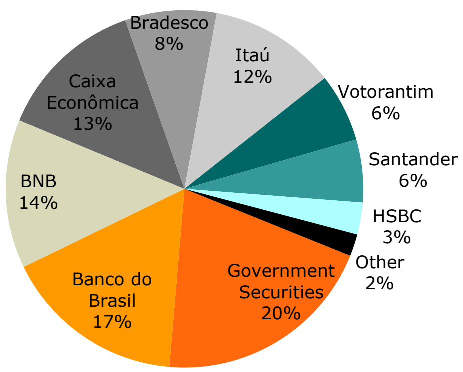
Cash (Cash, Cash Equivalents and Marketable Securities)

At the end of 3Q13, the Company had a consolidated cash balance and net cash position of R$939.1 million.

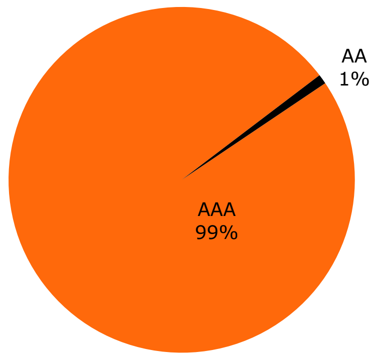
As a result of a new hedging strategy, at the end of the third quarter, QGEP had 10% of its investment funds in exchange funds at the end of the third quarter 2013, with the remained in Brazilian real-denominated instruments.

The cumulative average yield of the cash in reais at September 30, 2013 was 102.2% of the CDI rate and approximately 80% of the funds have daily liquidity. The breakdown of the investments in reais is shown in the charts below:

Investment Distribution



Ratings*



*Does not include Government Securities

Accounts Receivable/Payable

Accounts receivable at the end of 3Q13 were R$97.7 million, down from R$103.0 million at the end of 2Q13. Accounts payable were R$156.3 million at the end of 3Q13, up from R$86.9 million at the end of 2Q13, mainly due to the operations at Block BM-J-2.

Debt

The Company ended 3Q13 with no debt. As previously reported, the Company eliminated its debt in the second quarter of 2012.

In September 2013, QGEP received approval for a R$266.0 million financing package from Brazil's Financiadora de Estudos e Projetos (FINEP) to support the development of the Atlanta Field EPS. The package consists of two credit lines, one with a fixed rate and one with a floating rate. Currently, both lines have an interest rate equal to 3.5%. Both lines feature a 3-year grace period and amortization period of seven years.

FINEP is a state fund linked to the Ministry of Science Technology and Innovation and provides financing to the private and public sectors, with an emphasis on technological innovation, to promote the sustainable development of Brazil.

Operating Cash Flow

The Company had operating cash flow of R$203.9 million in the third quarter of 2013, compared with R$64.5 million in the third quarter of 2012. Operating cash flow for 9M13 was R$364.7 million compared with R$185.1 million in the first nine months of 2012.

Investor Relations

QGEP Participações S.A.

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About QGEP

QGEP Participações S.A. is Brazil's only private Brazilian company to operate in the premium pre-salt area in Brazil. QGEP is qualified by the ANP to act as "Operator A" from shallow to ultra-deep waters. The Company has a diversified portfolio of high quality and high potential exploration and production assets. Furthermore, it owns 45% of the concession for the Manati Field located in the Camamu Basin, which is one of the largest non-associated natural gas fields under production in Brazil. Manati Field has been in operation since 2007, and has average production capacity of approximately 6 million of m^3 per day. For more information, access www.qgep.com.br/ri

This material may contain information relating to future business prospects, estimates of financial and operational results and growth of the company. This information should be considered as projections based exclusively on management expectations regarding future business developments and the availability of capital to finance the Company's business plan. Such future considerations are substantially subject to changes in market conditions, government regulations, competitive pressures and developments within the sector and the Brazilian economy, among other factors. These points should also be considered along with risks disclosed in documents previously published by the Company. It should be understood that all these factors are subject to change without warning.

The consolidated financial information of the Company for the quarter ended September 30, 2013 and September, 2012 was prepared by the Company in accordance with IFRS as issued by IASB.

Annex I – INCOME STATEMENT

Income Statement (R$ million)

	3Q13	3Q12	Δ%	9M13	9M12	Δ%
Net Revenue	**128.2**	**127.2**	**0.8%**	**360.3**	**346.3**	**4.0%**
Operating costs	(47.3)	(50.2)	5.8%	(151.5)	(133.7)	-13.3%
Gross profit	**80.9**	**77.0**	**5.1%**	**208.8**	**212.6**	**-1.8%**
Operating income (expenses)						
General and administrative expenses	(13.4)	(13.8)	3.1%	(45.6)	(44.9)	-1.6%
Equity Method	-	-	N/A	(0.2)	-	N/A
Oil and gas exploration expenditures	(5.9)	(8.6)	31.2%	(26.5)	(169.0)	84.3%
Other operating expenses	0.6	0.8	-24.2%	0.6	0.8	-24.2%
Operating income (loss)	**62.2**	**55.3**	**12.4%**	**137.1**	**(0.5)**	**N/A**
Financial income (expenses), net	16.0	19.4	-17.5%	44.0	66.4	-33.7%
Income (Loss) before income tax and social contribution	**78.2**	**74.7**	**4.7%**	**181.2**	**65.9**	**174.7%**
Income tax and social contribution	(3.0)	(12.8)	76.4%	(10.1)	(30.8)	67.2%
Net Income (Loss)	**75.2**	**61.9**	**21.4%**	**171.1**	**35.1**	**N/A**

Annex II – BALANCE SHEET

Balance Sheet (R$ million)

	3Q13	2Q13	Δ%
Assets			
Current Assets	**1,134.4**	**1,185.8**	**-4.3%**
Cash and cash equivalents	533.0	575.0	-7.3%
Marketable Securities	406.2	479.0	-15.2%
Trade accounts receivable	97.7	103.0	-5.1%
Recoverable taxes	6.5	6.4	2.8%
Other	91.0	22.5	304.5%
Non-current Assets	**1,674.8**	**1,383.1**	**21.1%**
Restricted cash	2.4	23.7	-89.8%
Recoverable taxes	0.6	0.5	10.4%
Investments	10.0	6.9	46.0%
Property, plant and equipment	1.028.7	815.7	26.1%
Intangible assets	633.1	536.4	18.0%
Total Assets	**2,809.1**	**2,568.9**	**9.3%**
Liabilities and Shareholders' Equity			
Current Liabilities	**216.8**	**151.5**	**43.1%**
Trade accounts payable	156.3	86.9	79.9%
Taxes payable	29.6	22.8	29.4%
Payroll and related taxes	11.0	9.2	19.9%
Due to related parties	0.1	0.1	12.4%
Borrowings and financing	0.0	0.0	N/A
Provision for research and development	7.7	11.6	-33.6%
Other current liabilities	12.1	20.9	-42.1%
Non-current Liabilities	**208.1**	**109.0**	**91.0%**
Borrowings and financing	0.0	0.0	N/A
Provision for abandonment	208.1	109.0	91.0%
Shareholders' Equity	**2,384.2**	**2,308.5**	**3.3%**
Integrated capital stock	2,078.1	2,078.1	0.0%
Other comprehensive income	1.0	1.0	-4.5%
Profits reserve	176.4	176.4	0.0%
Capital reserve	(42.3)	(42.9)	1.4%
Net income for the period	171.1	95.9	78.4%
TOTAL Liabilities and Shareholders' Equity	**2,809.1**	**2,568.9**	**9.3%**

Annex III – CASH FLOWS

Cash Flows (R$ million)

	3Q13	3Q12	Δ%	9M13	9M12	Δ%
CASH FLOWS FROM OPERATING ACTIVITIES						
Net income for the period	75.2	61.9	21.4%	171.1	35.1	N/A
Adjustments to reconcile net income to net cash provided by operating activities:						
Amortization and Depreciation	23.6	23.1	2.0%	65.9	62.2	5.9%
Equity Method	-	-	N/A	0.2	-	N/A
Deferred income tax and social contribution	-	(0.7)	N/A	-	(3.2)	N/A
Financial charges and exchange rate variation borrowings and financing	-	-	N/A	-	2.6	N/A
Write-off	0.4	-	N/A	0.4	118.1	-99.7%
Expense with stock option plan	2.6	2.6	3.5%	8.0	6.6	21.3%
Provision for income tax and social contribution	(3.0)	13.5	122.3%	(10.1)	34.1	-129.7%
Provision for research and development	(3.9)	1.3	N/A	(1.3)	4.1	-132.4%
Financial derivative instruments	0.4	-	N/A	-	-	N/A
Exchange rate variation on accounts payable for acquisition of exploratory blocks	-	-	N/A	-	(22.8)	N/A
Exchange rate variation on provision for abandonment	99.2	0.5	N/A	91.6	8.7	N/A
Increase/decrease in operating assets:	(64.1)	0.8	N/A	(47.6)	(35.9)	-32.6%
Increase/decrease in operating liabilities:	73.5	(38.6)	290,6%	86.5	(24.5)	N/A
Net cash inflows from operating activities	**203.9**	**64.5**	**216.3%**	**364.7**	**185.1**	**97.0%**
CASH FLOWS FROM INVESTING ACTIVITIES						
Net cash inflows from/used in investing activities	(235.8)	31.5	N/A	(680.4)	(201.1)	-238.3%
CASH FLOWS FROM FINANCING ACTIVITIES						
Net cash inflows from/used in financing activities	(10.1)	(18.3)	44.8%	(23.6)	(130.6)	81.9%
Total exchange rate variation on cash and cash equivalents	-	-	N/A	1.0	-	N/A
Increase (Decrease) in cash and cash equivalents	**(42.0)**	**77.7**	**-154.1%**	**(338.4)**	**(146.5)**	**-130.9%**
Cash and cash equivalents at the beginning of the period	575.0	797.7	-27.9%	2,120.4	2,635.1	-19.5%
Cash and cash equivalents at the end of the period	533.0	875.4	-39.1%	1,782.1	2,488.5	-28.4%
Increase (Decrease) in cash and cash equivalents	(42.0)	77.7	-154.1%	(338.4)	(146.5)	-130.9%

Annex IV – GLOSSARY

ANP	National Agency of Petroleum, Natural Gas and Fuel
Deep water	Water depth of 401 – 1,500 meters.
Shallow water	Water depth of 400 meters or less.
Ultra-deep water	Water depth of 1,501 meters or more.
Basin	A depression in the Earth's crust in which sediments have accumulated that could contain oil and/or gas, associated or not.
Block(s)	Part(s) of a sedimentary basin with a polygonal surface defined by the geographic coordinates of its vertices and undefined depth where oil and natural gas exploration or production activities are carried out.
Blue Picanha	An area which spans approximately 140 thousand km², stretching from the Brazilian Coast of Espírito Santo State to Santa Catarina State. It was termed the "Pre-salt Polygon" and reclassified from the Concession Regime to the Production Sharing Regime by Brazilian Law nº 12,351 on December, 22, 2010.
"Boe" or Barrel of oil equivalent"	A measurement of gas volume converted to barrels of oil using a conversion factor whereby 1,000 m^3 of gas equals 1 m^3 of oil/condensate and 1 m^3 of oil/condensate equals 6.29 barrels and (energy equivalence).
Concession	A grant of access by a country to a company for a defined area and period of time that transfers certain rights to any hydrocarbons that may be discovered from the country in question to the concessionaire.
Discovery	In accordance with the Petroleum Law, a discovery is any occurrence of petroleum, natural gas or other hydrocarbons, minerals and, in general terms, mineral reserves located in a given concession, independently of quantity, quality or commercial viability that are confirmed by at least two detection or evaluation methods (defined in the ANP concession agreement). To be considered commercially feasible, a discovery must present positive returns on an investment under market conditions for development and production.
E&P	Exploration and Production
Farm-in and Farm-out	Process of partial or complete acquisition of concession rights held by another company. The company acquiring the concession rights is said to be in the farm-in process and the company selling concession rights is in the farm-out process.
Field	An area covering a horizontal projection of one or more reservoirs containing oil and/or natural gas in commercial quantities.
FPSO	A floating production, storage and offloading (FPSO) unit is a floating vessel used by the offshore oil and gas industry for the processing of hydrocarbons and for storage of oil.

GCOS	Geological Chance of Success
GCA	Gaffney, Cline & Associates
Kbd	One thousand barrels per day
Operator	A company legally appointed to conduct and execute all operations and activities in the concession area, in accordance with the terms of the concession agreement signed by the ANP and the concessionaire.
"Type A" Operator	Qualification of the ANP to operate onshore, offshore in shallow to ultra-deep waters
Exploratory Prospect(s)	A prospect is a potential accumulation mapped by geologists or geophysicists where there is a probability of a commercially viable accumulation of oil and/or natural gas that is ready to be drilled. The five necessary elements for the existence of an accumulation (generation, migration, Reservoir, seal and entrapment) must be present and the lack of any of the five means there is either no accumulation or accumulation that is not commercially viable.
Contingent Resources	Represent quantities of oil, condensate and natural gas potentially recoverable from accumulations acknowledged during the development of projects, but that are not considered commercially recoverable as yet due to one or more contingencies.
3C Contingent Resources	High Contingent Resources estimates, which is typically assumed to have a 10% chance of being achieved or exceeded.
Risked Prospective Resources	Prospective resources multiplied by GCOS.
Reserves	Quantities of petroleum expected to be commercially recoverable by applying development projects to known accumulations as of a given date and under defined conditions.
Reserves 3P	Sum of proven, probable and possible reserves.
Possible Reserves	Quantities of petroleum which analysis of geoscience and engineering data indicate are less likely to be recovered than probable reserves.
Proven Reserves	Quantities of petroleum, which by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be commercially recoverable as of a given date from known reservoirs and under defined economic conditions, operating methods and government regulations.
Probable Reserves	Quantities of petroleum that, according to geoscience and engineering data, are estimated to have the same chance (50%/50%) of being achieved or exceeded.